SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report: July 23, 2003
----(Date of earliest event reported)

Delaware 1-4174 73-0569878

(State or Other (Commission File Number) (IRS Employer Identification No.)
Incorporation)

Registrant's telephone number, including area code (918) 573-2000

Item 5. Other Events

The Williams Companies, Inc.("Williams") is filing with the Securities and Exchange Commission pro forma financial information reflecting its Texas Gas pipeline operations, its Williams Energy Partners segment, its Alaska refinery and related assets and its interest in the Gulf Liquids New River Project LLC as discontinued operations to supplement Williams' previously issued consolidated financial statements included in Williams' Annual Report on Form 10-K for the year ended December 31, 2002 and Williams' Quarterly Report on Form 10-Q for the quarter ended March 31, 2003. Williams has previously filed Form 8-Ks which included pro forma information reflecting Texas Gas and Williams Energy Partners as discontinued operations.

Item 7. Financial Statements and Exhibits

The Company files the following exhibits as part of this report:

- Exhibit 99.1 Pro forma Financial Information presenting Williams Energy Partners, Texas Gas Transmission Corporation, Alaskan operations and Gulf Liquids New River Project LLC as discontinued operations for the periods included in Williams' Annual Report on Form 10-K for the year ended December 31, 2002
- Exhibit 99.2 Pro forma Financial Information presenting Williams Energy Partners, Texas Gas Transmission Corporation, Alaskan operations and Gulf Liquids New River Project LLC as discontinued operations for the periods included in Williams' Quarterly Report on Form 10-Q for the quarter ended March 31, 2003

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

The Williams Companies, Inc.

Date: July 23, 2003 /s/ Brian K. Shore

Name: Brian K. Shore Title: Corporate Secretary

Exhibit Number Description - ----------------Exhibit 99.1 Pro forma Financial Information presenting Williams Energy Partners, Texas Gas Transmission Corporation, Alaskan operations and Gulf Liquids New River Project LLC as discontinued operations for the periods included in Williams' Annual Report on Form 10-K for the year ended December 31, 2002 Exhibit 99.2 Pro forma Financial Information presenting Williams Energy Partners, Texas Gas Transmission Corporation, Alaskan operations and Gulf Liquids New River Project LLC as discontinued operations for the periods included in Williams' Quarterly Report on Form 10-Q for the quarter ended March 31, 2003

PRO FORMA FINANCIAL INFORMATION PRESENTING WILLIAMS ENERGY PARTNERS, TEXAS GAS TRANSMISSION CORPORATION, ALASKAN OPERATIONS AND GULF LIQUIDS NEW RIVER PROJECT LLC AS DISCONTINUED OPERATIONS FOR THE PERIODS INCLUDED IN WILLIAMS' ANNUAL REPORT ON FORM 10-K FOR THE YEAR ENDED DECEMBER 31, 2002

In April 2003, Williams' Board of Directors approved resolutions that authorized management to execute and deliver, in the name of the sellers, agreements for the sales of its general partner and limited partner interests in Williams Energy Partners and its 5,800-mile Texas Gas pipeline operations In June 2003, Williams' Board of Directors approved resolutions that authorized management to execute and deliver, in the name of the sellers, agreements for the sales of the assets of Gulf Liquids New River Project LLC and Williams' operating assets located in the state of Alaska including, but not limited to the 220,000 barrels per day crude oil refinery located in North Pole, Alaska, the 29 company-owned convenience stores marketing under the "Williams Express" brand, a 3.0845% interest in the Trans Alaska Pipeline System ("TAPS") and other related assets. The following unaudited pro forma financial information is included to supplement Williams' previously issued consolidated financial statements included in Williams' Annual Report on Form 10-K for the year ended December 31, 2002, to present the operations of Williams Energy Partners, Texas Gas, the Alaskan businesses and Gulf Liquids New River Project LLC as discontinued operations. The combined revenues of these operations previously included in consolidated revenues as reported in Williams' Annual Report on Form 10-K were \$1,489.1 million, \$1,471.0 million and \$1,517.1 million for the years ended December 31, 2002, 2001 and 2000, respectively, and the combined net income of these entities previously included in income (loss) from continuing operations was \$83.4 million, \$153.2 million and \$156.6 million for the years ended December 31, 2002, 2001 and 2000, respectively. The unaudited pro forma consolidated statement of operations does not reflect any potential gain or loss (other than previously recorded impairment charges) related to the expected sales. Consistent with Williams' previously issued consolidated financial statements, other assets and/or businesses are also reported as discontinued operations, those being Kern River, Central, soda ash mining operations, Mid-America and Seminole Pipelines, Midsouth refinery and related assets, Williams travel centers, bio-energy facilities and Williams Communications Group, Inc.

For comparative purposes, income (loss) from continuing operations as reported in Williams' Form 10-K was a loss of \$501.5 million for the year ended December 31, 2002 and income of \$802.7 million and \$820.4 million for the years ended December 31, 2001 and 2000, respectively. Additionally, the reported loss from discontinued operations was \$253.2 million, \$1,280.4 million and \$296.1 million for the years ended December 31, 2002, 2001, and 2000, respectively.

The unaudited pro forma financial information on the following pages should be read in conjunction with the historical financial statements and notes thereto included in the Williams Annual Report on Form 10-K for the year ended December 31, 2002 and other information filed with the Securities and Exchange Commission.

THE WILLIAMS COMPANIES, INC. PRO FORMA CONSOLIDATED STATEMENT OF OPERATIONS (UNAUDITED)

(Millions, except pershare amounts) Years Ended December 31, - -------------2002 2001 2000 ------ -------Revenues: Energy Marketing & Trading \$ 56.2 \$ 1,705.6 \$ 1,295.1 Gas Pipeline 1,241.8 1,180.8 1,310.3 Exploration & Production 899.9 615.2 331.0 Midstream Gas & Liquids 1,892.7 1,906.8 1,574.3 Petroleum Services 58.2 239.0 561.2 Other 65.8 80.3 74.4 Intercompany eliminations (95.3)(133.2)(104.1) --------- ------ -----Total revenues 4,119.3 5,594.5 5,042.2 ---------- -----Segment costs and expenses: Costs and operating expenses 2,578.5 2,787.7 2,704.1 Selling, general and administrative expenses 568.7 660.5 486.8 Other (income) expense - net 276.9 (12.4) 82.5 ------ ------

```
Total segment
 costs and
  expenses
  3,424.1
   3,435.8
3,273.4 -----
General
  corporate
  expenses
 142.8 124.3
97.2 -----
- -------
  Operating
   income
   (loss):
   Energy
 Marketing &
   Trading
   (471.7)
1,294.6 968.2
Gas Pipeline
 470.7 398.3
    467.1
Exploration &
 Production
 516.8 219.5
    75.8
Midstream Gas
 & Liquids
 196.4 185.9
    282.0
  Petroleum
 Services .4
 63.3 (18.3)
Other (17.4)
 (2.9)(6.0)
   General
  corporate
  expenses
   (142.8)
   (124.3)
(97.2) -----
-----
   Total
  operating
income 552.4
  2,034.4
1,671.6 -----
----
  Interest
  accrued
  (1,159.6)
   (691.8)
   (620.8)
  Interest
 capitalized
 27.4 36.9
32.1 Interest
 rate swap
loss (124.2)
    -- --
  Investing
income (loss)
   (113.1)
(172.8) 83.0
  Minority
 interest in
 income and
 preferred
 returns of
consolidated
subsidiaries
(41.8) (71.7)
(56.8) Other
   income
```

```
(expense) -
net 24.3 26.4
(.5) -----
  -----
Income (loss)
    from
 continuing
 operations
before income
taxes (834.6)
   1,161.4
   1,108.6
  Provision
(benefit) for
income taxes
(249.8) 511.9
444.8 -----
-- -----
 -----
Income (loss)
    from
 continuing
 operations
(584.8) 649.5
 663.8 Loss
    from
discontinued
 operations
   (169.9)
  (1, 127.2)
(139.5) -----
Net income
   (loss)
   (754.7)
(477.7) 524.3
  Preferred
    stock
  dividends
90.1 -- -- --
  - Income
   (loss)
applicable to
common stock
 $ (844.8) $
  (477.7) $
    524.3
  =======
  =======
  ========
   Basic
  earnings
 (loss) per
common share:
Income (loss)
    from
 continuing
operations $
(1.30) $ 1.31
$ 1.49 Loss
    from
discontinued
 operations
(.33) (2.27)
(.31) -----
----- Net
income (loss)
 $ (1.63) $
(.96) $ 1.18
  ========
  =======
  =======
   Diluted
  earnings
 (loss) per
common share:
```

=======

THE WILLIAMS COMPANIES, INC. PRO FORMA CONSOLIDATED BALANCE SHEET (UNAUDITED)

(Dollars in millions, except pershare amounts) December 31, - -------------2002 2001 ----------- ASSETS Current assets: Cash and cash equivalents \$ 1,650.4 \$ 1,240.4 Restricted cash 102.8 --Accounts and notes receivable, net of allowance of \$111.8 (\$251.8 in 2001) 2,415.4 2,659.6 **Inventories** 380.5 487.8 Energy risk management and trading assets 5,276.5 6,401.1 Margin deposits 804.8 171.4 Assets of discontinued operations 1,251.1 1,002.7 Deferred income taxes 569.2 440.6 Other current assets and deferred charges 435.4 421.4 -----Total current assets 12,886.1 12,825.0 Restricted cash 188.1 --Investments 1,468.6 1,554.4 Property, plant and equipment net 12,354.4 12,149.8 Energy risk

management and trading

```
assets
   3,578.7
   4,030.4
   Goodwill
   1,059.5
   1,118.2
  Assets of
 discontinued
 operations
   2,612.6
   6,051.3
 Receivables
from Williams
Communications
 Group, Inc.
    (less
 allowance of
  $103.2 in
 2001) 120.3
 137.2 Other
 assets and
  deferred
charges 720.2
747.9 -----
 -- -----
Total assets
  $34,988.5
  $38,614.2
  =======
  =======
 LIABILITIES
     AND
STOCKHOLDERS'
   EQUITY
   Current
liabilities:
Notes payable
  $ 934.8 $
   1,424.5
  Accounts
   payable
   1,939.8
   2,466.3
   Accrued
 liabilities
   1,411.8
   1,596.4
 Liabilities
      of
 discontinued
 operations
 532.1 836.6
 Energy risk
 management
 and trading
 liabilities
   5,359.6
   5,412.7
 Guarantees
 and payment
 obligations
  related to
  Williams
Communications
 Group, Inc.
  47.7 645.6
  Long-term
  debt due
 within one
year 1,082.7
999.4 -----
 -- ------
Total current
 liabilities
  11,308.5
  13,381.5
  Long-term
debt 11,076.7
   8,287.8
  Deferred
 income taxes
```

3,353.6 3,689.9 Liabilities and minority interests of discontinued operations 1,258.0 1,503.3 Energy risk management and trading liabilities 1,863.5 2,757.6 Guarantees and payment obligations related to Williams Communications Group, Inc. -- 1,120.0 0ther liabilities and deferred income 995.5 782.7 Contingent liabilities and commitments Minority interests in consolidated subsidiaries 83.7 71.0 Preferred interests in consolidated subsidiaries -- 976.4 Stockholders' equity: Preferred stock, \$1 per share par value, 30 million shares authorized, 1.5 million issued in 2002, none in 2001 271.3 --Common stock, \$1 per share par value, 960 million shares authorized, 519.9 million issued in 2002, 518.9 million issued in 2001 519.9 518.9 Capital in excess of par value 5,177.2 5,085.1 Retained earnings (deficit) (884.3) 199.6 Accumulated other comprehensive income 33.8 345.1 Other

(30.3) (65.0) -----5,087.6 6,083.7 Less treasury stock (at cost), 3.2 million shares of common stock in 2002 and 3.4 million in 2001 (38.6) (39.7) ----- Total stockholders' equity 5,049.0 6,044.0 ------ Total liabilities and stockholders' equity \$34,988.5 \$38,614.2 ======= =======

THE WILLIAMS COMPANIES, INC. PRO FORMA CONSOLIDATED STATEMENT OF CASH FLOWS (UNAUDITED)

(Millions) Years Ended December 31, - ------- 2002 2001 2000 ----------OPERATING **ACTIVITIES:** Income (loss) from continuing operations \$ (584.8) \$ 649.5 \$ 663.8 Adjustments to reconcile to cash provided (used) by operations: Depreciation, depletion and amortization 682.6 536.6 434.1 Provision (benefit) for deferred income taxes (176.9) 320.5 338.2 Payments of guarantees and payment obligations related to Williams Communications Group, Inc. (753.9) -- --Provision for loss on property and other assets 435.8 157.4 57.3 Net gain on dispositions of assets (190.4) (91.2) (7.8)Provision for uncollectible accounts: Williams Communications Group, Inc. 268.7 188.0 -- Other 9.7 13.6 3.2 Accrual for interest included in RMT note payable 32.2 -- -- Amortization of deferred set-up fee and fixed rate interest on RMT note payable 110.9 -- --Minority interest in income and preferred returns of consolidated subsidiaries 41.8 71.7 56.8 Tax benefit received and amortization of stock-based awards 32.3 48.4 36.7 Cash provided (used)

```
by changes in
 current assets
and liabilities:
 Restricted cash
   (4.0) -- --
  Accounts and
notes receivable
   225.6 335.9
    (1,486.6)
Inventories 85.2
  269.4 (244.0)
 Margin deposits
  (633.4) 559.5
  (671.7) Other
 current assets
  and deferred
 charges (337.3)
    130.9 7.8
Accounts payable
 (591.2) (448.6)
 1,245.4 Accrued
   liabilities
  (244.9) 238.6
276.5 Changes in
 current energy
 risk management
   and trading
   assets and
   liabilities
 1,071.4 (742.9)
 (218.8) Changes
  in noncurrent
  energy risk
 management and
 trading assets
 and liabilities
 (442.4) (806.1)
(485.2) Changes
  in noncurrent
 restricted cash
  (104.1) -- --
Other, including
   changes in
noncurrent assets
and liabilities
36.1 (31.8) 107.7
_____
----- Net cash
 provided (used)
  by operating
  activities of
   continuing
   operations
(1,031.0) 1,399.4
 113.4 Net cash
   provided by
   operating
  activities of
  discontinued
operations 488.8
451.6 470.4 -----
--- -----
  ---- Net cash
 provided (used)
  by operating
   activities
 (542.2) 1,851.0
583.8 ----- --
    FINANCING
   ACTIVITIES:
  Proceeds from
  notes payable
  913.0 1,830.0
2,190.4 Payments
of notes payable
    (2,024.4)
(2,631.4) (723.9)
  Proceeds from
 long-term debt
 3,481.5 3,377.1
```

```
984.6 Payments of
  long-term debt
    (2,538.1)
(1,654.9) (701.9)
  Proceeds from
   issuance of
 common stock 5.2
  1,388.5 64.1
  Proceeds from
   issuance of
 preferred stock
   271.3 -- --
 Dividends paid
 (230.8) (341.0)
   (265.8) Net
  proceeds from
   issuance of
    preferred
   interests of
  consolidated
 subsidiaries --
   95.3 546.8
  Retirement of
    preferred
   interest in
  consolidated
    subsidiary
  (135.0) -- --
  Redemption of
    Williams
    obligated
   mandatorily
   redeemable
    preferred
  securities of
  Trust holding
  only Williams
  indentures --
    (194.0) --
Payments/dividends
 to minority and
    preferred
 interests (48.0)
  (50.3) (35.7)
    Changes in
 restricted cash
  (182.1) -- --
Payments for debt
 issuance costs
  (186.3) (44.8)
 (3.9) Changes in
 cash overdrafts
   28.4 (28.8)
  (31.9) Other -
 net (8.4) (.1)
(.1) -----
Net cash provided
    (used) by
    financing
  activities of
    continuing
    operations
 (653.7) 1,745.6
 2,022.7 Net cash
   provided by
    financing
  activities of
  discontinued
operations 526.6
1,584.4 1,728.3 -
_____
----- Net cash
 provided (used)
  by financing
  activities $
 (127.1) $3,330.0
$3,751.0 -----
_____
```

Continued on the next page

```
(Millions) Years
Ended December 31, -
-----
______
 ----- 2002 2001
2000 -----
    -- -----
     INVESTING
    ACTIVITIES:
Property, plant and
equipment: Capital
   expenditures
    $(1,687.2)
$(1,467.6) $ (996.8)
   Proceeds from
 dispositions 549.1
     28.4 28.5
  Acquisitions of
    businesses
(primarily property,
    plant and
equipment), net of
 cash acquired --
 (1,291.6) (726.4)
   Purchases of
investments/advances
   to affiliates
  (308.7) (568.3)
  (176.1) Proceeds
   from sales of
businesses 2,300.4
 163.7 -- Proceeds
from dispositions of
  investments and
other assets 273.0
243.9 47.0 Proceeds
received on advances
to affiliates 75.0
 95.0 -- Proceeds
received on sale of
  claims against
     Williams
  Communications
Group, Inc. 180.0 --
   -- Purchase of
assets subsequently
leased to seller --
(276.0) -- Other -
net 35.0 24.7 .7 ---
----- -----
  ---- Net cash
provided (used) by
investing activities
   of continuing
operations 1,416.6
(3,047.8) (1,823.1)
 Net cash used by
investing activities
  of discontinued
 operations (312.4)
(1,946.3) (2,382.6)
-----
 ----- Net cash
provided (used) by
investing activities
 1,104.2 (4,994.1)
(4,205.7) ------
Cash of discontinued
   operations at
spinoff -- (96.5) --
----- Increase in
   cash and cash
 equivalents 434.9
90.4 129.1 Cash and
cash equivalents at
 beginning of year
  1,301.1 1,210.7
```

1,081.6	-
Cash and cash equivalents at end	
of year* \$ 1,736.0 1,301.1 \$1,210.7	\$
	-

* Includes cash and cash equivalents of discontinued operations of \$85.6 million, \$60.7 million and \$249.5 million for 2002, 2001 and 2000, respectively.

PRO FORMA FINANCIAL INFORMATION PRESENTING WILLIAMS ENERGY PARTNERS, TEXAS GAS TRANSMISSION CORPORATION, ALASKAN OPERATIONS AND GULF LIQUIDS NEW RIVER PROJECT LLC AS DISCONTINUED OPERATIONS FOR THE PERIODS INCLUDED IN WILLIAMS' QUARTERLY REPORT ON FORM 10-Q FOR THE QUARTER ENDED MARCH 31, 2003

In April 2003, Williams, Board of Directors approved resolutions that authorized management to execute and deliver, in the name of the sellers, agreements for the sales of its general partner and limited partner interests in Williams Energy Partners and its 5,800-mile Texas Gas pipeline system. In June 2003, Williams Board of Directors approved resolutions that authorized management to execute and deliver, in the name of the sellers, agreements for the sales of the assets of Gulf Liquids New River Project LLC and Williams' operating assets located in the state of Alaska including, but not limited to the 220,000 barrels per day crude oil refinery located in North Pole, Alaska, the 29 company-owned convenience stores marketing under the "Williams Express" brand, a 3.0845% interest in the Trans Alaska Pipeline System ("TAPS") and other related assets. The following unaudited pro forma financial information is included to supplement Williams' previously issued consolidated statements of operations and balance sheets included in Williams' Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2003, to present the operations of Williams Energy Partners, Texas Gas, the Alaskan businesses and Gulf Liquids New River Project LLC as discontinued operations. The combined revenues of these operations previously included in consolidated revenues as reported in Williams' Quarterly Report on Form 10-Q were \$410.5 million and \$344.3 million for the three months ended March 31, 2003 and 2002, respectively and the combined net loss of these entities previously included in income (loss) from continuing operations was \$26.4 million for the three months ended March 31, 2003 and the combined net income of these entities previously included in income (loss) from continuing operations was \$51.3 million for the three months ended March 31, 2002. The unaudited pro forma consolidated statement of operations does not reflect any potential gain or loss (other than previously recorded impairment charges) related to the expected sales. Consistent with Williams' previously issued consolidated financial statements, other assets and/or businesses are also reported as discontinued operations, those being Kern River, Central, soda ash mining operations, Mid-America and Seminole Pipelines, Midsouth refinery and related assets, Williams travel centers, and bio-energy facilities.

For comparative purposes, income (loss) from continuing operations as reported in Williams' Form 10-Q was a loss of \$57.7 million for the three months ended March 31, 2003 and income of \$98.4 million for the three months ended March 31, 2002. Additionally, the reported income from discontinued operations was \$4.5 million and \$9.3 million for the three months ended March 31, 2003 and 2002, respectively.

The unaudited pro forma financial information on the following pages should be read in conjunction with the historical financial statements and notes thereto included in the Williams' Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2003 and other information filed with the Securities and Exchange Commission. Amounts in the December 31, 2002 balance sheet have been reclassified to be consistent with the presentation within the March 31, 2003 balance sheet included in the Form 10-Q for items affected by Emerging Issues Task Force Issue No. 02-3.

THE WILLIAMS COMPANIES, INC. PRO FORMA CONSOLIDATED STATEMENT OF OPERATIONS (UNAUDITED)

(Dollars in millions, except pershare amounts) Three months ended March 31, - ------ -------------- 2003 2002 -------- -------- Revenues: Energy Marketing & Trading \$ 3,781.5 \$ 340.9 Gas Pipeline 323.3 305.0 Exploration & Production 266.4 227.7 Midstream Gas & Liquids 1,130.7 400.0 Petroleum Services 14.0 9.8 Other 14.0 16.8 Intercompany eliminations (580.2) (22.5) -------------- Total revenues 4,949.7 1,277.7 ------------- Segment costs and expenses: Costs and operating expenses 4,569.4 597.3 Selling, general and administrative expenses 115.3 132.0 Other expense - net .6 .1 -----------Total segment costs and expenses 4,685.3 729.4 -----------General corporate expenses 22.9 38.2 -------- -------- Operating income (loss):

Energy

```
Marketing &
   Trading
(130.5) 273.0
Gas Pipeline
 149.4 115.2
Exploration &
 Production
 124.0 106.7
Midstream Gas
  & Liquids
 120.5 52.7
  Petroleum
Services 1.4
  2.2 Other
 (0.4)(1.5)
   General
  corporate
  expenses
(22.9) (38.2)
------
 -----
   Total
  operating
income 241.5
510.1 -----
----
--- Interest
   accrued
   (352.8)
   (204.0)
  Interest
 capitalized
  12.0 4.8
Interest rate
 swap income
(loss) (2.8)
    10.2
  Investing
income (loss)
46.3 (216.7)
  Minority
 interest in
 income and
  preferred
 returns of
consolidated
subsidiaries
(3.5) (12.0)
Other income
 (expense) -
  net 22.0
(5.3) -----
 --- Income
 (loss) from
 continuing
 operations
before income
  taxes and
 cumulative
  effect of
  change in
 accounting
 principles
 (37.3) 87.1
  Provision
(benefit) for
income taxes
(6.0) 40.0 --
  -----
Income (loss)
    from
 continuing
 operations
 (31.3) 47.1
Income (loss)
    from
discontinued
 operations
(21.9) 60.6 -
```

```
Income (loss)
   before
 cumulative
  effect of
  change in
 accounting
 principles
(53.2) 107.7
 Cumulative
  effect of
  change in
 accounting
 principles
(761.3) -- --
----- Net
income (loss)
(814.5) 107.7
  Preferred
    stock
dividends 6.8
69.7 -----
--- ------
  -- Income
   (loss)
applicable to
common stock
 $ (821.3) $
    38.0
 ========
 ========
  Basic and
   diluted
  earnings
 (loss) per
common share:
Income (loss)
    from
 continuing
operations $
(.08) $ (.05)
Income (loss)
    from
discontinued
 operations
(.04) .12 ---
-----
Income (loss)
   before
 cumulative
  effect of
  change in
 accounting
 principles
 (.12) .07
Cumulative
  effect of
  change in
 accounting
 principles
(1.47) -- ---
 ----- Net
income (loss)
 $ (1.59) $
     .07
 ========
 ========
   Basic
  weighted-
   average
   shares
 (thousands)
   517,652
   519,224
   Diluted
  weighted-
   average
```

shares (thousands) 517,652 519,224

THE WILLIAMS COMPANIES, INC. PRO FORMA CONSOLIDATED BALANCE SHEET (UNAUDITED)

(Dollars in millions, except pershare amounts) March 31, December 31, _____ -----2003 2002 --**ASSETS** Current assets: Cash and cash equivalents \$ 1,403.2 \$ 1,650.4 Restricted cash 323.1 102.8 Accounts and notes receivable less allowance of \$114.2 (\$111.8 in 2002) 2,441.7 2,415.4 Inventories 304.9 380.5 Energy risk management and trading assets --296.7 Derivative assets 7,772.8 5,024.3 Margin deposits 853.5 804.8 Assets of discontinued operations 545.7 1,251.1 Deferred income taxes 572.9 569.2 0ther current assets and deferred charges 394.6 390.9 -----Total current assets 14,612.4 12,886.1 Restricted cash 216.4 188.1

Investments 1,504.1

```
1,468.6
 Property,
 plant and
 equipment,
  at cost
  16,166.2
  16,053.5
    Less
accumulated
depreciation
    and
  depletion
  (3,716.8)
(3,699.1) --
------
  12,449.4
  12,354.4
 Energy risk
 management
 and trading
 assets --
  1,821.6
 Derivative
   assets
  2,415.2
  1,865.1
  Goodwill
  1,059.5
  1,059.5
 Assets of
discontinued
 operations
  2,448.9
  2,612.6
Other assets
and deferred
  charges
736.4 732.5
-----
Total assets
$ 35,442.3 $
  34,988.5
=========
========
LIABILITIES
    AND
STOCKHOLDERS'
   EQUITY
  Current
liabilities:
   Notes
  payable $
  967.6 $
   934.8
  Accounts
  payable
  1,840.6
  1,939.8
  Accrued
 liabilities
  1,248.9
  1,406.4
 Liabilities
     of
discontinued
 operations
 429.6 532.1
Energy risk
 management
 and trading
 liabilities
  -- 244.4
 Derivative
 liabilities
   7,807.5
  5,168.3
 Long-term
  debt due
 within one
```

```
year 2,214.4
1,082.7 ----
______
  ------
   Total
  current
 liabilities
  14,508.6
  11,308.5
 Long-term
debt 9,761.4
  11,076.7
  Deferred
income taxes
  2,799.5
  3,353.6
Liabilities
and minority
interests of
discontinued
 operations
  1,170.6
  1,258.0
 Energy risk
 management
 and trading
 liabilities
  -- 680.9
 Derivative
 liabilities
  2,023.0
  1,209.8
   0ther
liabilities
and deferred
income 939.5
    968.3
 Contingent
 liabilities
    and
 commitments
  Minority
interests in
consolidated
subsidiaries
 86.8 83.7
Stockholders'
  equity:
 Preferred
 stock, $1
 per share
 par value,
 30 million
   shares
 authorized,
 1.5 million
  issued in
  2003 and
 2002 271.3
271.3 Common
 stock, $1
 per share
 par value,
 960 million
   shares
 authorized,
   520.8
  million
  issued in
 2003, 519.9
  million
 issued in
 2002 520.8
   519.9
 Capital in
 excess of
 par value
  5,186.6
  5,177.2
Accumulated
  deficit
```

(1,710.8)(884.3)Accumulated other comprehensive income (loss) (48.3) 33.8 Other (28.1) (30.3) -----4,191.5 5,087.6 Less treasury stock (at cost), 3.2 million shares of common stock in 2003 and 2002 (38.6) (38.6) ----------Total stockholders' equity 4,152.9 5,049.0 ---------Total liabilities and stockholders' equity \$ 35,442.3 \$ 34,988.5 ========= =========

THE WILLIAMS COMPANIES, INC. PRO FORMA CONSOLIDATED STATEMENT OF CASH FLOWS (UNAUDITED)

(Millions) Three months ended March 31, - ----- ------- 2003 2002 ---------- OPERATING ACTIVITIES: Income (loss) from continuing operations \$ (31.3) \$ 47.1 Adjustments to reconcile to cash provided (used) by operations: Depreciation, depletion and amortization 173.5 155.6 Provision (benefit) for deferred income taxes (17.0) 26.2 Payments of guarantees and payment obligations related to WilTel --(753.9) Provision for loss on property and other assets 12.0 9.3 Provision for uncollectible accounts: WilTel --232.0 Other 5.8 1.6 Minority interest in income and preferred returns of consolidated subsidiaries 3.5 12.0 Amortization and taxes associated with stock-based awards 11.1 8.0 Accrual for fixed rate interest included in the RMT note payable 33.0 --Amortization of deferred set-up fee and fixed rate interest on RMT note payable 64.3 -- Cash provided (used) by changes in current assets and liabilities: Restricted cash 2.5 -- Accounts and notes receivable (62.7) (124.0)Inventories 34.4 (66.9) Margin deposits (48.7) (43.1) Other current assets and deferred charges (68.4) (99.7) Accounts payable (76.4) 120.5 Accrued liabilities (157.4) (291.3) Changes in current derivative and energy risk management and

```
trading assets and
liabilities 1,083.3
  58.3 Changes in
    noncurrent
  derivative and
    energy risk
  management and
 trading assets and
    liabilities
 (1,094.2) (347.0)
 Other, including
    changes in
 noncurrent assets
  and liabilities
(60.7) (35.0) -----
-----
 Net cash used by
operating activities
   of continuing
 operations (193.4)
 (1,090.3) Net cash
    provided by
operating activities
  of discontinued
operations 96.7 92.4
-----
---- Net cash used
   by operating
 activities (96.7)
(997.9) -----
    FINANCING
ACTIVITIES: Payments
 of notes payable
  (.1) (1,337.5)
Proceeds from long-
  term debt 176.5
3,075.2 Payments of
  long-term debt
  (360.5)(277.1)
   Proceeds from
 issuance of common
   stock -- 13.1
   Proceeds from
    issuance of
preferred stock --
272.3 Dividends paid
  (12.0) (103.5)
 Payments of debt
issuance costs (6.9)
      (95.3)
Payments/dividends
  to minority and
preferred interests
(.4) (10.1) Changes
in restricted cash
 (250.6) -- Changes
 in cash overdrafts
(31.9) (6.2) Other--
net .1 (.4) -----
 •
 Net cash provided
(used) by financing
   activities of
    continuing
operations (485.8)
 1,530.5 Net cash
 used by financing
   activities of
   discontinued
 operations (80.5)
(1.1) ------
----- Net cash
provided (used) by
financing activities
(566.3) 1,529.4 ----
------ -------
    - INVESTING
    ACTIVITIES:
Property, plant and
equipment: Capital
```

expenditures (237.3) (351.8) Proceeds from dispositions 43.4 84.7 Purchases of investments/advances to affiliates (5.7) (149.9) Proceeds from sales of businesses 636.2 423.2 Other--net 4.1 .4 ---------- Net cash provided by investing activities of continuing operations 440.7 6.6 Net cash used by investing activities of discontinued operations (12.1) (136.2) ---------- Net cash provided (used) by investing activities 428.6 (129.6) -----Increase (decrease) in cash and cash equivalents (234.4) 401.9 Cash and cash equivalents at beginning of period* 1,736.0 1,301.1 ----______ - Cash and cash equivalents at end of period* \$ 1,501.6 \$ 1,703.0 ========= ========

* Includes cash and cash equivalents of discontinued operations of \$98.4 million, \$85.6 million, \$33.3 million and \$60.7 million at March 31, 2003, December 31, 2002, March 31, 2002 and December 31, 2001, respectively.