Williams Partners Plans to Further Expand Transco Pipeline Capacity by 1.2 MMdth to Deliver Natural Gas to LNG Export Facility at Sabine Pass

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TULSA, Okla.--(BUSINESS WIRE)--Williams Partners L.P. (NYSE: WPZ) and its wholly-owned subsidiary Transcontinental Gas Pipe Line Company, LLC (Transco) today announced Gulf Trace, a 1.2 million dekatherm per day expansion of the Transco pipeline system to serve the Cheniere Energy Partners, L.P. (NYSE: CQP) Sabine Pass Liquefaction project being developed in Cameron Parish, La. The Sabine Pass LNG terminal will connect U.S. natural gas supplies with global LNG markets.

Transco has executed an agreement with Sabine Pass Liquefaction L.C. as the anchor shipper, which provides a transportation contract quantity that is sufficient to proceed with execution of the Gulf Trace project. A binding open season to gauge additional market interest in the expansion is scheduled to conclude on May 8, 2014.

“Gulf Trace is a pivotal project at an extremely important time for Transco and the U.S. natural gas industry as a whole,” said Rory Miller, senior vice president of Williams Partners’ Atlantic-Gulf operating area. “Gulf Trace is designed to ensure we continue to serve our existing customers who rely on natural gas from the Gulf Coast, while adding a very large, long-term market commitment in an area of Transco’s system that is seeing decreased utilization due to changing gas supply patterns in the United States.”

The Sabine Pass LNG export facilities are currently under construction and scheduled to be completed in phases starting as early as the fourth quarter of 2015. Once complete, the Sabine Pass LNG terminal will be the first large-scale LNG export facility in operation in the United States. Sabine Pass Liquefaction’s project is supported by long-term contacts with several LNG off-take shippers and is expected to provide LNG for export to diverse markets overseas.

The Gulf Trace project will make Transco’s production area mainline and southwest Louisiana lateral systems bi-directional from Station 65 in St. Helena Parish, La. to Cameron Parish, La. In addition to the pipeline reversal, a new, 8-mile 36-inch lateral pipeline and two new compressor stations are planned in order to provide firm transportation service to the Sabine Pass LNG facility.

The estimated project cost for Gulf Trace is approximately $300 million and the target in-service date is early 2017, subject to timely receipt of all necessary or required approvals by regulatory bodies, including the Federal Energy Regulatory Commission (FERC).

Unrelated to Gulf Trace, Transco is pursuing several other large-volume projects to serve growing domestic demand for natural gas. By year-end 2017, Williams Partners expects to add approximately 3.4 million dekatherms of natural gas transportation capacity from northeast supplies to high-value growth markets with mainline expansions that include the Dalton Expansion Project, Atlantic Sunrise, Leidy Southeast, Virginia Southside and others.

Transco is already the nation’s largest-volume interstate natural gas pipeline system. It delivers natural gas to customers through its 10,200-mile pipeline network whose mainline extends nearly 1,800 miles between South Texas and New York City. The system is a major provider of cost-effective natural gas services that reach U.S. markets in 12 Southeast and Atlantic Seaboard states, including major metropolitan areas in New York, New Jersey and Pennsylvania. In February, Williams Partners announced that Transco had received binding commitments from producers, local distribution companies and power generators for 100 percent of the 1.7 million dekatherms of firm transportation capacity on its proposed Atlantic Sunrise expansion project to serve demand centers along the Atlantic Seaboard.

About Williams Partners L.P. (NYSE: WPZ)

Williams Partners L.P. is a leading diversified master limited partnership focused on natural gas transportation; gathering, treating, and processing; storage; natural gas liquid (NGL) fractionation; and oil transportation. The partnership owns interests in three major interstate natural gas pipelines that, combined, deliver 14 percent of the natural gas consumed in the United States. The partnership’s gathering and processing assets include large-scale operations in the U.S. Rocky Mountains, and both onshore and offshore along the Gulf of Mexico. Williams (NYSE: WMB) owns approximately 66 percent of Williams Partners, including the general-partner interest. More information is available at www.willamslp.com, where the partnership routinely posts important information.

Portions of this document may constitute “forward-looking statements” as defined by federal law. Although the partnership believes any such statements are based on reasonable assumptions, there is no assurance that actual outcomes will not be materially different. Any such statements are made in reliance on the “safe harbor” protections provided under the Private Securities Reform Act of 1995. Additional information about issues that could lead to material changes in performance is contained in the partnership’s annual reports filed with the Securities and Exchange Commission.
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